

### A NEWSLETTER FOR THE MEMBER-OWNERS OF TIDELAND ELECTRIC MEMBERSHIP CORPORATION

# **TROPICAL STORM HERMINE**: In like a lamb, out like a lion

Every tropical storm and hurricane has its own unique characteristics. While Hermine was largely predicted to be little more than a heavy rain event, even the best forecasting can miss the mark because that's just the nature of nature. That's why Tideland left nothing to chance when preparing for Hermine.

A seven-man contract crew was staged at Ocracoke in advance of the storm to assist Tideland's island employees as needed. Two additional five-man crews were staged in Washington overnight, ready to be deployed where most needed following damage assessments. And the co-op tested its outage text messaging



Crews straighten wind-sheared poles near the new Engelhard substation. (Photo by Adam Fyle)

system on September 1 to give members an opportunity to make any updates to their account settings before bad weather arrived.

Story continues on page 24



Lee Electrical Construction crews traveled to Ocracoke aboard the Hatteras ferry to ride out the storm alongside Tideland EMC personnel. (Photos by Robbie Perry)



# *Time-of-Use Participants: Get ready to switch*

Residential time-of-use rate participants are reminded that winter on-peak hours begin on Monday, October 17. Please observe winter on-peak hours of 6 am to 9 am, Monday through Friday. The following winter holidays are off-peak: Thanksgiving Day, the Friday after Thanksgiving, Christmas Day, New Years Day, and Good Friday (April 14, 2017).

Time-of-use members will continue to pay just 6.544¢ per kilowatt hour less any wholesale power cost adjustment credits. However winter on-peak demand charges drop to \$9.40 per kWd beginning November 1, 2016.

We will resume summer on-peak hours on Monday, April 17, 2017.

Need more information? Call Heidi Smith at 252.944.2410.



## Right-of-Way Maintenance Update

Lucas Tree Experts will conduct tree trimming in the following areas of Washington and Pinetown during October: Respess, Slatestone, North Boyd, and Free Union Church roads as well as the Everetts crossroads area and all sideroads.

Mowing crews will be working along Hwy 45 in the Grassy Ridge and Ponzer communities as well as Bible Shore and Gum Neck roads and all sideroads.

# Message to our Member-Owners: The kindness of strangers & friends

By Paul Spruill General Manager & CEO

The risk of issuing public thanks is unintentionally leaving someone out. So I apologize in advance to any good Samaritan I fail to recognize by name or deed. Please know you are appreciated immensely.

Tropical Storm Hermine, like every storm we encounter, gave rise to numerous kind acts by strangers and friends alike.

When morning arrived Saturday, September 3, the day's power restoration duties seemed rather straight forward and achievable during daylight hours. Damage was minimal and fairly well contained in Beaufort and Hyde counties. We realistically projected full power restoration by early afternoon. That changed at 10 am when Hyde and Dare counties were sucker punched by Hermine as the 400-mile wide system moved offshore. Initial attempts to begin work on newly damaged infrastructure were thwarted as dangerous winds persisted and linemen in East Lake and Manns Harbor took cover in their vehicles until it was safe to resume power restoration. At 9 pm the crews

continued to work without the benefit of a meal since lunch. Tideland employee Robbie Rouse set out in search of food. He pulled into the McDonald's in Manteo and tried the restaurant door. It was locked. As he walked away, an employee unlocked the door and asked he if could help with anything. Rouse explained that Tideland's line crews and contractors continued to work into the night and could really use a hot meal. The employee immediately reopened the restaurant's kitchen and prepared 26 Big Macs and large fries for the crews. It was like manna from heaven. Such kindness is a force more powerful than any tropical system.

In neighboring Hyde County, member Michael Ballance pulled a Tideland truck out of what was a muddy mess at Boundary Canal where tree damage resulted in a loss of power to the Engelhard substation.

And we can't even begin to list all the emails, phone calls and social media comments that cheered on our crews and expressed concerns for their safety. We were simply moved beyond measure. Thank you to all.

# Why call us when we can text you?

According to Tideland's most recent member survey, over 60% of our members have smart phones. That's more than currently have landline

telephones. However, fewer than 10% of our members have enrolled in outage text messaging. So the question is, what are you waiting for?

Outage text messaging doesn't take the place of reporting outages when only a few homes and businesses are involved. But in the event of a large



outage the service can spare you the potential for busy signals when incoming calls exceed telephone line capacity.

Members enrolled in the service are grouped by substation. If a large outage occurs, a text message can be sent to the substation group to share outage and power res-

group to share outage and power restoration details. Unless it is considered an emergency or an outage has lasted an unusually long time, the co-op does not send outage text messages before 6 a.m. or after 11 p.m. To enroll in the service you can complete an online "Account Update Form" found at www.tidelandemc.com or text the letters TEMC to short code 85700. You will need to reply with your Tideland EMC account number so your cell phone can be assigned to the proper substation group. To opt-out of the service permanently, text the word Stop or Quit

to short code 85700.



## REAL MONEY. REAL SAVINGS.

of -0.774¢ per kWh. That

# Year-to-date WPCA credits exceed \$1 million

in March 2016 tumbled What had been a steadily put our billed residential declining per kilowatt rate for September 2016 to their lowest price, hour wholesale power at 10.725¢, seven percent in nominal terms, since cost adjustment (WPCA) below our published sum-1999. As a result, the mer rate of 11.495¢. It is credit shot back up at natural gas share of total also the highest WPCA the perfect time, as U.S. generating capaccredit per kWh we've ity in 2016 increased August kilowatt hour sales reached an allto 34.5% while coal decreased to 30.1%. time monthly record. The WPCA factor The Energy of -0.659¢ Information August January per kWh Adminis-\$264,144 \$169,247 translated tration \$6.64 per 1,000 kWh 26 million kWh \$6.59 per 1,000 kWh into a 40.6 million kWh february July \$204.958 September 2016 \$5.97 per 1,000 kWh 34.8 million kWh \$7.74 per 1,000 kWh 7% below published rates WPCA credits issued through August 2016 : March June \$1.18 million \$84.979 \$155.231 \$3.37 per 1,0<u>00 kWh</u> \$5.89 per 1,000 kWh 25.7 million kWh 26.8 million kWh sys-April May tempre-<u>\$128,700</u> \$111,943 wide dicts a \$6.00 per 1,000 kWh \$5.49 per 1,000 kWh billing slightly 20.9 million kWh 21.9 million kWh reduction more equal of \$264,144 in utilization of the August 2016. That protwo generating fuels vided much needed relief in late 2017 or early 2018 been on summertime bills. should natural gas prices able to pass along to rally. members since June For the first eight months 2014. of 2016 ending August All that being said, the 31, the co-op issued most effective means to With three more months WPCA credits totaling reduce your energy bill left in the calendar year, \$1.18 million compared remains energy efficiency it is all but certain that to \$849,527 for the same and conservation. Air Tideland energy credits period that year. That's a sealing and weatherizafor 2016 will exceed last 39% increase in energy tion projects deliver a vear's total of \$1.3 milcredits. return on investment lion. every single month going The favorable news forward. So don't turn a Tideland's ability to continued into September blind eve to the power issue such generous when the WPCA credit you have to reduce your WPCA credits has largely further increased to a rate own energy costs. stemmed from declining

natural gas prices which



This month in Tideland history:

October 1944 Woodstock EMC received its first REA Loan

### October 1953 Woodstock EMC began mailing "Carolina Farmer" to its members (the magazine is now called "Carolina Country")

October 1963 Pamlico-Beaufort EMC Donald Rice resigned to accept the position of manager of Cornelius EMC (which through a series of mergers became today's Energy United in Statesville, NC)

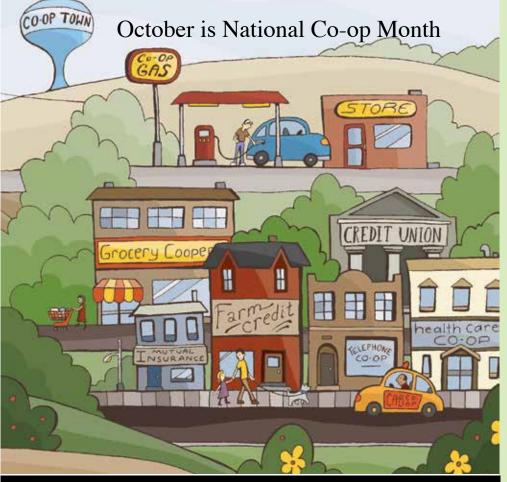
October 1967 NC Lt. Governor Bob Scott attended Woodstock EMC's annual meeting

October 7, 1970 First joint meeting to discuss merger of Pamlico-Beaufort EMC and Woodstock EMC was held at the Holiday Inn in Washington, NC

October 26, 1990 A barge hit the Bonner Bridge severing the transmission cable serving Hatteras & Ocracoke. It was the first time the Ocracoke generator was ever used.

October 1994 Tideland introduced the Bright Ideas Grant Program

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### Member Service

252.943.3046 800.637.1079 **24 Hour Outage Reporting & Automated Services** 252.944.2400 800.882.1001 Tideland EMC is an equal opportunity provider & employer

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# **HERMINE** Continued from page 21

The first wave of outages, primarily of a small, localized nature, began Friday, September 2 at 7 pm. Deteriorating weather conditions led to the suspension of restoration efforts in mainland Hyde County at 9:30 pm. Beaufort and Pamlico line crews continued to field calls until 1 am Saturday morning when it was determined that all restoration efforts would cease until daybreak. Outage totals grew from 297 members to 1,500 across Tideland's six-county service territory by the time crews resumed work at 6 am. Most of those outages were in Beaufort County. By 10 am fewer than 200 members remained without power and it appeared that the books would soon be closed on Hermine.

That's when the tropical system literally found its second wind and

unleashed a powerful assault on mainland Hyde and Dare counties. The devastating winds were responsible for overturning two 18-wheelers on area bridges, one resulting in a fatality at the Alligator River where recorded wind speeds reached 116 mph. By 11:30 am, Tideland's outage totals soared to nearly 2,000 members.

As outages were cleared in the co-op's westernmost territory, personnel and equipment were shifted east to help bring resolution to the large scale outages in Hyde and Dare. By 10 pm fewer than 20 Dare County members remained without power but high tide sent waves crashing over padmount transformer cabinets in Mashoes. The decision was made to complete final repairs in that community the following morning.



Tree damage at Boundary Canal knocked out service to the Engelhard substation (Photo by TW Allen)

Ocracoke almost escaped Hermine service interruptions altogether until neighboring Cape Hatteras Electric Cooperative briefly halted transmission service to make substation repairs.